

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN ~~DUPLICATE~~*
(Other instructions on
reverse side)

State ML 27795
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			6. If Indian, Allottee or Tribe Name	
b. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>			7. Unit Agreement Name <u>Sun International</u>	
2. Name of Operator <u>Sun International Co.</u>			8. Farm or Lease Name <u>Sun Resources</u>	
3. Address of Operator <u>Suite 466 1935 So. Main St. Salt Lake City, Utah</u>			9. Well No. <u>State 1-16</u>	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface <u>NE 1/4 NE 1/4 Sec. 16 T20S R21E SLBM</u> (500 FNL 500FEL) At proposed prod. zone			10. Field and Pool, or Wildcat <u>Field</u>	
14. Distance in miles and direction from nearest town or post office* <u>Six (6) miles Northeast of Thompson, Utah</u>			11. Sec., T., R., M., or Blk. and Survey or Area <u>Section 16 T20S R21E SLBM</u>	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) <u>500'</u>			12. County or Parrish <u>Grand Utah</u>	
16. No. of acres in lease <u>640</u>			13. State	
17. No. of acres assigned to this well <u>160</u>				
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. <u>3000'</u>			20. Rotary or cable tools <u>Rotary</u>	
19. Proposed depth <u>3500</u>			21. Elevations (Show whether DF, RT, GR, etc.) <u>July 1, 1979</u>	
22. Approx. date work will start*				
23. PROPOSED CASING AND CEMENTING PROGRAM				
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
<u>10-3/4"</u>	<u>8-5/8"</u>	<u>24#</u>	<u>150'</u>	<u>Circ. to surface</u>
<u>7-7/8"</u>	<u>4 1/2"</u>	<u>11.6#</u>	<u>3500</u>	<u>200 sx.</u>

This is a proposed test of the Entrada Formation.

Standard BOP system will be utilized for this area.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Patrick L. Driscoll
 Signed Patrick L. Driscoll Title Consultant Date June 21, 1979

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

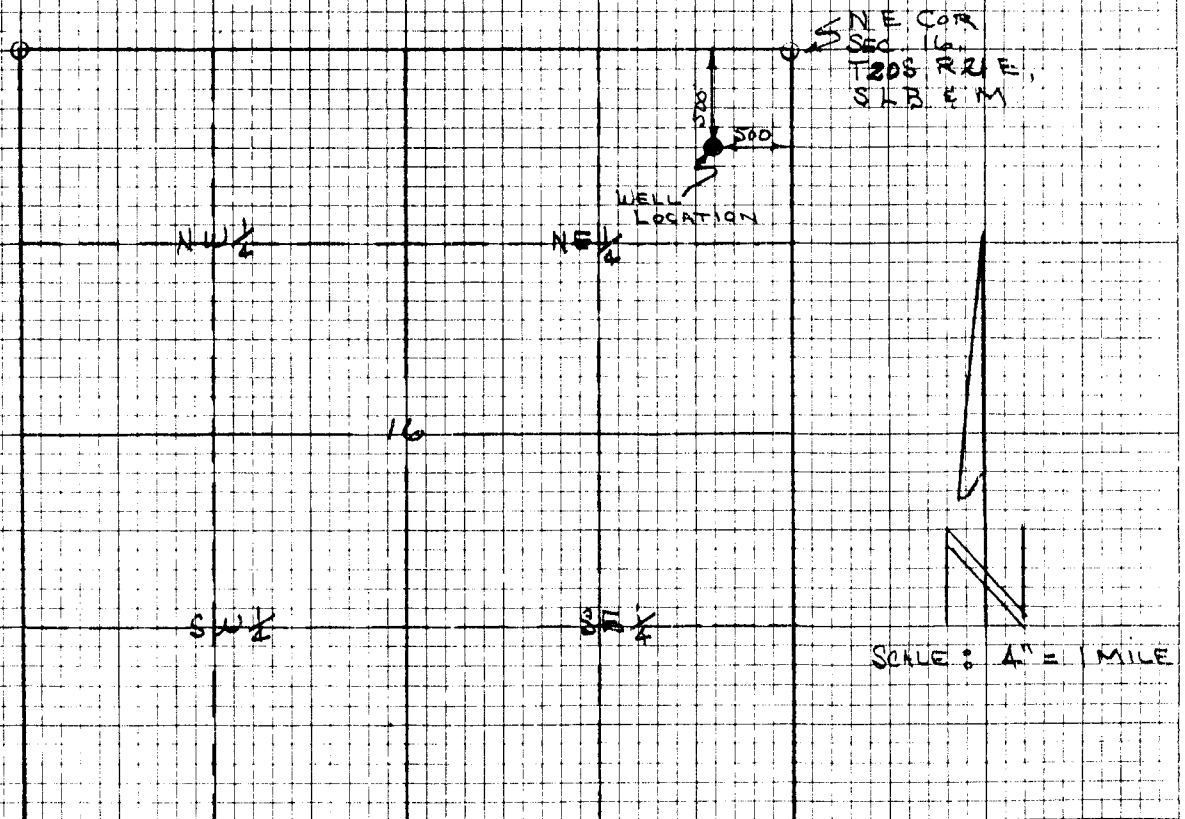
SUN INTERNATIONAL INC.

WELL NAME & No: SUN RESOURCES No 1

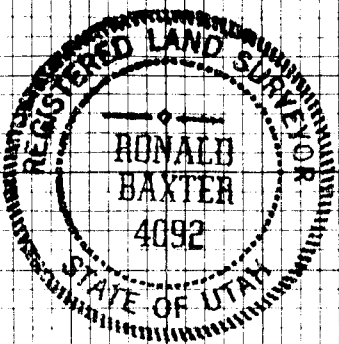
LOCATION: 500 FEET FROM NORTH SECTION LINE
500 FEET FROM EAST SECTION LINE

SITUATED IN: GRAND COUNTY, UTAH

SECTION 16, TOWNSHIP 20 SOUTH, RANGE 21 EAST,
SALT LAKE BASE & MERIDIAN



THIS IS TO CERTIFY THAT THIS PLAT IS AN ACCURATE REPRESENTATION
OF A CORRECT SURVEY SHOWING THE LOCATION OF SUN
RESOURCES # 1 WELL.



Ronald Baxter
REGISTERED LAND SURVEYOR
#4092

APRIL 14, 1979

see seal?

National TREASURES Mining 2% overriding royal int.
Sun 75%

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: June 4, 1979

Operator: Sun International Co.

Well No: State 1-16

Location: Sec. 16 T. 20S R. 21E County: Grand

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒



API Number: 43-019-30546

CHECKED BY:

Administrative Assistant: _____

Remarks:

Petroleum Engineer: _____

Remarks:

To close to well 1-16 (2370) under Rule C-3 75% interest
gas

Director: _____

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. _____

Surface Casing Change ☐
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In _____ Unit

Other:



Letter Written/Approved

btm



July 30, 1979

Mr. Jack Feight
Oil & Gas Division
Dept. of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116



Re: Proposed Well in Sec. 16,
T 20S, R 21E

Dear Jack:

It has been brought to our attention that a company, Sun Intl. Company, is planning to drill a well in the NE $\frac{1}{4}$ of Section 16, T 20S, R 21E, Grand County, Utah. The proposed location is approximately 2500 ft. from our location Fed. #1-10 in the SW $\frac{1}{4}$ of Section 10-20S-21E, which will be drilled in the very near future.

We wish to state that we have no objections to the proposed well location by Sun International as long as the well is the required 500 ft. from their lease line.

Sincerely yours,

W. Don Quigley
W. Don Quigley
Vice President

WDQ:sb

cc: Sun International
Suite 466
1935 So. Main
Salt Lake City, Utah 84115

August 28, 1979

Sun International Company
1935 South Main, Suite 466
Salt Lake City, Utah 84115

Re. Well No. State 1-16
Sec. 16, T. 20S, R. 21E.,
Grand County, Utah

Dear Sir:

Insofar as this office is concerned, approval to drill the above referred to well on said unorthodox location is hereby granted in accordance with your presentation before the Board and their concurrence on your proposal location and drilling permit. This approval is contingent upon a drilling and plugging bond being filed with the Utah Division of State Lands.

However, you should be aware that under Cause No. 192-16, this well may be offset the same distance from the property line or a drilling unit may be established for said well if the Board of Oil, Gas and Mining finds, after notice and a hearing, that correlative rights are being violated. All notices of Intention to Drill must be accompanied by a plat on which is outlined the acreage covered by the lease on which the well is to be drilled.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer
Home: 876-3001
Office: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Sun International Company
Page 2

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30546.

Sincerely,

DIVISION OF OIL, GAS AND MINING

*Michael T. Minder
Geological Engineer*

b7m

Enc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						State of Utah	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
Sun International Co.						None	
3. ADDRESS OF OPERATOR						7. UNIT AGREEMENT NAME	
1935 So. Main St. Salt Lake City, Utah 84115						None	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						8. FARM OR LEASE NAME	
At surface NE 1/4 NE 1/4 Sec. 16 (500' FNL 500' FEL)						Sun-State 16-1	
At top prod. interval reported below As above						9. WELL NO.	
At total depth As above						10. FIELD AND POOL, OR WILDCAT	
14. PERMIT NO. _____ DATE ISSUED _____						Cisco Dome	
15. DATE SPUDDED 10/25/79						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
16. DATE T.D. REACHED 11/2/79						Section 16	
17. DATE COMPL. (Ready to prod.) 12/14/79						T20S R21E SLBM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5480 GL 5490 KB						12. COUNTY OR PARISH	
19. ELEV. CASINGHEAD 5483						Grand	
20. TOTAL DEPTH, MD & TVD 3361						13. STATE	
21. PLUG, BACK T.D., MD & TVD 3315						Utah	
22. IF MULTIPLE COMPL., HOW MANY* Single						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
23. INTERVALS DRILLED BY 0-3361						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN D.I.L. F.D.C. C.N.L. G.R. Caliper						Yes	
27. WAS WELL CORDED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	24b/f	173'	10 3/4"	200 Sacks Class H	None		
5 1/2"	15.5 & 17.0	3360'	7 7/8"	250 Sacks Class H	None		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3300'	None
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2860 - 2880 w/ 4 1 11/16" Glass jets/Ft.				DEPTH INTERVAL (MD)			
3089 - 3099 " " " " " " "				2860 - 3099			
				AMOUNT AND KIND OF MATERIAL USED			
				5000 Gal. MCA			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
(Building T.B.)		Swab test				S.I. W.O.T.B.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/14/79	8	None	→	46	38	0	836/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER	(BBL.)	
None	340 psig	→	138	114			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
Lease Usage							
35. LIST OF ATTACHMENTS							
None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.							
SIGNED <u>Robert C. Driscoll</u>				TITLE <u>Engineering Consultant</u>			
				OIL, GAS & MINING			
				DATE <u>12/28/79</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
JAN 3 1980
P.L. Driscoll

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Salt Wash	2860	3099	V.F.G silty, shaly sandstone. Oil	"G" Marker	2620	2620
				Dakota	2674	2674
				Cedar Mtn.	2740	2740
				Salt Wash	2860	2860
				Summerville	3315	3315

January 21, 1980

Sun International Company
1935 South Main Street
Salt Lake City, Utah 84115

Re: Well No. State 1-16
Sec. 16, T. 20S, R. 21E,
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report," filed with this office January 3, 1980, indicates the following electric logs were run: DIL; FDC; CNL; GR; Caliper.

RulesC-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING



KATHY AVILA
RECORDS CLERK



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

March 13, 1980

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Sun International Co.
1935 South Main St.
Salt Lake City, Utah

Re: Well No. State 1-16
Sec. 16, T. 20S, R. 21E.
Grand County, Utah

Gentlemen:

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DIL; (FDC; CNL;) GR; CALIPER.

Rules C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Janice Tabish
JANICE TABISH
CLERK TYPIST



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
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Sun International Co.
1935 South Main St.
Salt Lake City, Utah

Gentlemen:

According to our records, a "Well
office January 3, 1980, indicates the
DIL (FDC; CNL; GR; CALIPER.
1 log

Rules C-5, General Rules and Regu
Procedure, requires that a well log s
together with a copy of the electric

Your prompt attention to the abov

6-27-80

Talked w/ Mr.
Ron Baxter

He said he would
get the remaining
e logs in - check
back - Wed 7/3

Kathy

PAGE NO. ELEVEN
AUGUST 22, 1983

ROYALTY SETTLEMENT AND TRANSFER OF OWNERSHIP-OIL, GAS, AND HYDRO-
CARBON LEASE ML 27795

The lessee under ML 27795, Sun International Inc., had drilled or had permitted its operators to drill and produce oil from wells on **Section 16, T20S, R21E, SLB&M.**, Grand County. They had failed to file the required royalty reports or pay the required royalty on the oil they have produced. Our Royalty Auditor and auditors for the State Tax Commission had determined that Sun International, Inc. owed this office \$6,896.71 in back royalty and penalties. Several unsuccessful attempts have been made to collect this money and the staff was ready to recommend that the Board of State Lands cancel ML 27795 and commence legal action to collect the past due royalty.

On July 12, 1983, the attorney for Mac Well Service, Inc., C/O Linda Martin, Bookkeeper, P.O. Box 3003, Grand Junction, CO 81502, advised this office that as a result of legal action brought by Mac Well Service, Inc. the Seventh Judicial Court in and for Grand County had ordered the assets of Sun International Inc. in ML 27795 be sold at a sheriff's sale. This sale was held in Moab, Utah, on June 9, 1983, and ML 27795 was acquired by Mac Well Service, Inc.

Mac Well Service, Inc. has now paid the royalty and penalty due in the amount of \$6,896.71. They have also filed a copy of the Court Order relative to the sale of ML 27795 with a request that our records be noted to show the change of ownership of ML 27795.

I recommend that the royalty payment of \$6,896.71 be accepted to cover the royalty due and that our records be noted to show the change of ownership of ML 27795 to Mac Well Service, Inc., C/O Linda Martin, Bookkeeper, P.O. Box 3003, Grand Junction, CO 81502.

Upon recommendation of Mr. Prince, the Director accepted the royalty settlement and noted the transfer of ownership of ML 27795.

HAROLD L. STANLEY
2684 Carol Street
Grand Junction, CO 81501
303-242-6788

April 11, 1984

Mr. Chuck Carpenter
Gary Energy Corp.
115 Inverness Drive East
Englewood, CO 80112

RE: Utah Lease #27795
Cisco Dome

RECEIVED

APR 16 1984

DIVISION OF OIL
GAS & MINING

Dear Mr. Carpenter:

We have been informed by our attorney, Rosemary Beless of Fabian & Clendenin in Salt Lake City, Utah, that the assignment of the above mentioned lease has been approved by the Division of State Lands, State of Utah.

The Division of State Lands, State of Utah has previously approved us as operators of the lease, and now we have completed purchasing the lease from Mac Well Service, Inc. and have had the assignment approved.

In November of 1983, we sent Operating Agreements and Division Orders out to the remaining working interest owners of the lease for their approval. We did not receive any response from these people, much less signed Division Orders. We will send new Operating Agreements and Division Orders out within the next two weeks in an attempt to obtain their signatures.

Since we last talked, we have been informed the two oil storage tanks on the lease property are not a part of the lease. These tanks were leased to Sun International back in 1981 by Good Morning Energy. There is approximately one and a half tanks of oil that we are not sure of who pumped the oil or when the oil was pumped. However, the purchase of the lease from Mac Well service included this oil as well as the Sheriff's Deed. Therefore, we would like to sell this oil to you, before the tanks are removed from the property by Good Morning Energy.

We fully understand that until you receive signed Division Orders from all the persons with working interest shares that their monies must be held in escrow. We also have some share of bills for these people that might request liens against the escrow amount.

Being new to this industry we need your direction for the setting up of the purchase of the oil in the two tanks.

Page 2

Please contact us at the address or phone number listed above.

Sincerely,

Anna Marie Boden For Charles and R. Faye Silengo

Charles L. Silengo

R. Faye Silengo

cc: State of Utah - Natural Resources
Division of Oil, Gas & Mining

State of Utah - Natural Resources
Division of Lands

Rosemary Beless - Fabian & Clendenin

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
 4241 STATE OFFICE BUILDING
 SALT LAKE CITY, UTAH 84114
 533-5771

State No. ML-27795
 Federal Case No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY GRAND FIELD/LEASE Cisco Dome

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
MAY - DECEMBER, 1983

Agent's Address 2684 Carol Place Company CHARLES LAND INC. R. FAYE SILENGO
GRAND TUNATION, CO 81501 Signed Charles J. Silengo
 Phone No. 303-242-6766 Title PRESIDENT

Sec. and % of X	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	API NUMBER/REMARKS (If drilling, depth; If shut down, cause; date and result of test for gasoline content of gas)
<u>SECTION</u> <u>6-ALL</u>	<u>20S</u>	<u>21E</u>	<u>1-6</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	WE HAVE BEEN TRYING TO BRING BOTH WELLS WHICH WERE SHUT DOWN BACK INTO PRODUCTION. WE ARE NOT SURE WHY SUN INTERNATIONAL LET THEM GO TO SHUT DOWN BASIS.
<u>SECTION</u> <u>6-ALL</u>	<u>20S</u>	<u>21E</u>	<u>16-2</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	

GAS: (MCF)

Sold N/A
 Flared/Vented N/A
 Used On/Off Lease N/A

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month N/A
 Produced during month N/A
 Sold during month N/A
 Unavoidably lost N/A
 Reason: N/A
 On hand at end of month N/A

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

Note: The API number must be listed on each well.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT ☐ TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. #ML27795	
2. NAME OF OPERATOR Charles L. and/or R. Faye Silengo		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 2684 Carol Place - Grand Junction, CO 81501		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. ^a See also space 17 below.) At surface Sec 16 T20S R21E		8. FARM OR LEASE NAME N/A	
10. PERMIT NO.		9. WELL NO. #16-1	
11. ELEVATIONS (Show whether SF, ST, CR, etc.)		10. FIELD AND POOL, OR WILDCAT Cisco Dome	
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec16 T20S R21E	
		12. COUNTY OR PARISH Grand	13. STATE Utah

14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <u>Well name change</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well has been completed and shut in. At the present time the well is not pumping. We have not yet determined what the status of this well is. We are going to evaluate this well and possibly try to start production.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles L. Silengo TITLE _____ DATE 5/28/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



1660 Wynkoop Street, Suite 800, Denver, Colorado 80202 / (303) 534-2667

RECEIVED
AUG 7 1987
DIVISION OF OIL
GAS & MINING

August 5, 1987

The State of Utah
335 West North Temple
3 Triad Center
Suite 350
Salt Lake City, Utah 84180-1203

Re: ML-27795
Section 16: All
Section 17: N/2NE/4
T20S-R21E, Grand County, Utah

Gentlemen:

Altex Oil Corporation (formerly King Silver Corporation) has an overriding royalty in the lease referenced above. We have not received any information on the lease or two wells on the lease (State 16-1 & State 16-2), since 1985. Could you help us verify the status of the lease, or direct us to someone who can?

Your help with this matter would be greatly appreciated.

Sincerely,
ALTEX OIL CORPORATION

A handwritten signature in cursive script that reads "Vickie Zimmerman".

Vickie Zimmerman
Land Department

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

(Charles Silengo)
old ml 77795

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION & SERIAL NO. M.L. 111321 - New
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Ronald Baxter		7. UNIT AGREEMENT NAME Ronald Baxter
3. ADDRESS OF OPERATOR 3050 East 3020 South Salt Lake, Utah 84109		8. FARM OR LEASE NAME Sun International Inc.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone		9. WELL NO. 1-16
14. API NO. 43-019-30546		10. FIELD AND POOL, OR WILDCAT Cisco Dome
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Elev. 5496 GRD		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T.20 S., R.21 E. S. L. B. & M.
12. COUNTY Grand		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) _____		DATE OF COMPLETION _____	

APPROX. DATE WORK WILL START _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

This well was "Shut In" at the time I recieved this lease from the Division of State Lands and Forestry and at the present time is "Shut In".

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-MICROFILM	
3-FILE	

RECEIVED
MAR 27 1990

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Ronald Baxter TITLE LESSOR DATE March 22, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen a well. Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)</p>		<p>3. LEASE DESIGNATION & SERIAL NO. ML 44324</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR RONALD BAXTER</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR 3050 EAST 3020 SOUTH OIL, GAS & MINING, UT.</p>		<p>8. FARM OR LEASE NAME</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 500' FROM N LINE 500' FROM EAST LINE OF SEC. 16, T20S, R21E S4B1M. At proposed prod. zone: 2150' FROM N LINE 500' FROM EAST LINE SEC. 16.</p>		<p>9. WELL NO. 16-1 & 16-2</p>
<p>14. 43-019-30546 43-019-30590</p>		<p>10. FIELD AND POOL, OR WILDCAT CISCO DOME</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5480</p>		<p>11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA SEC. 16 & NORTH 1/2 OF N.E. 1/4 OF SEC. 17, T20S, R21E S4B1M</p>
<p>12. COUNTY GRAND</p>		<p>13. STATE UTAH</p>

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

(Note: Report results of multiple completion on well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

NAME CHANGE

RONALD BAXTER

effective
Date June 1, 1990

EXISTING NAME: CHARLES L. SILINGO
GRAND JCT. COLORADO.

18. I hereby certify that the foregoing is true and correct:

SIGNED

Ronald Baxter

TITLE

Lessee

DATE

6-19-90

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

July 20, 1990

Charles L. Silengo
2684 Carol Place
Grand Junction, Colorado 81501

Dear Mr. Silengo:

RE: Change of Operator, Charles L. Silengo to Ronald Baxter

Pursuant to my conversation with Mrs. Silengo on July 17, 1990, enclosed are sundry notice forms for the State 1-16 and State 2-16 wells, located in Grand County, Utah. Please complete and return them at your earliest convenience. Also enclosed is a copy of Mr. Baxter's sundry notice report received by the Division on June 19, 1990, for your records.

As mentioned to Mrs. Silengo, Mr. Baxter is in the process of obtaining bond coverage for the State 1-16 and State 2-16 wells with the Division of State Lands & Forestry. Any questions regarding bonding can be directed to Mr. Ed Bonner at (801)538-5508.

If we can be of further assistance to you feel free to contact our office at the number listed above.

Sincerely,

Lisha Romero
Administrative Analyst

Enclosure

cc: Division of State Lands & Forestry
Operator Change File

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		3. LEASE DESIGNATION & SERIAL NO. ML-44324	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CHARLES L. SILENGO		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 2684 CAROL PLACE, GRAND JUNCTION, CO 81501		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 500' FNL 500' FEL At proposed prod. zone		9. WELL NO. STATE 1-16	
10. FIELD AND POOL, OR WILDCAT CISCO DOME		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 16, T. 20S, R. 21E	
12. API NO. 43-019-30546	13. ELEVATIONS (Show whether DF, RT, GR, etc.) 5480'	14. COUNTY GRAND	15. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

OPERATOR CHANGE

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

*Name Change To New Lessee:
Ronald L. Baxter effective 6-1-90*

Mr. Charles L. Silengo no longer responsible for property.

RECEIVED
SEP 20 1990

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles L. Silengo

TITLE

Operator

DATE

9-11-90

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF STATE LANDS AND FORESTRY

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Richard J. Mitchell
Division Director

355 West North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204
801-538-5508

December 12, 1990

CERTIFIED MAIL NO. P 879 610 839

Mr. Ronald L. Baxter
3050 East 3020 South
Salt Lake City, UT 84109

Dear Mr. Baxter:

RE: Bonding for Well Locations on State of Utah Oil, Gas, and Hydrocarbon Lease
ML 44324

Please be advised that Charles L. Silengo, previous lessee of acreage presently held under your State of Utah Oil, Gas, and Hydrocarbon Lease ML 44324, has requested that his bond be released. Therefore, it will be necessary for you, as current lessee, to provide this Division with adequate surety in your name. If surety under your name is not immediately forthcoming, this Division will instruct Mr. Silengo to proceed with plugging of wells so that his name and bond may be cleared.

If you have any questions concerning this matter, please contact this office.

Sincerely,

EDWARD W. BONNER
MINERALS SECTION MANAGER

EWB/eb

Speed Letter®

To Ed Bonner
State Lands

From Don Staley
Oil, Gas and Mining

Subject Operator Change

— No. 9 & 10 FOLD
MESSAGE

Date 3-1 19 91

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: Charles L. Silenga

New Operator: Ronald Baxter

Well: STATE 1-16/SLTW API: 43-019-30546 Entity: 00361 S-T-R: 16-205-ZIE

STATE 2-16/DKTA 43-019-30590 00362 16-205-ZIE

— No. 9 FOLD

— No. 10 FOLD

CC: Operator File

Signed

Don Staley 3-1-91

REPLY

Date _____ 19 _____

— No. 9 & 10 FOLD

Signed

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR	<i>per</i>
2- DTS	<i>DTS</i>
3- RJF	<i>✓</i>
4- VLC	<i>✓</i>
5- RWM	<i>✓</i>
6- LCR	<i>per</i>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)
- ☐ Designation of Agent
- ☐ Designation of Operator
- ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-1-90)

TO (new operator)	RONALD BAXTER	FROM (former operator)	SILENGO, CHARLES L.
(address)	3050 EAST 3020 SOUTH	(address)	2684 CAROL PLACE
	SALT LAKE CITY, UT 84109		GRAND JUNCTION, CO 81501
phone ()		phone (303)	242-6766
account no.	N3415 (2-28-91)	account no.	N0900

Well(s) (attach additional page if needed):

Name: STATE 1-16 /SLTW	API: 4301930546 ^{SGW}	Entity: 361	Sec 16 Twp 20SRng 21E	Lease Type: ML-44324
Name: STATE 2-16 /DKTA	API: 4301930590	Entity: 362	Sec 16 Twp 20SRng 21E	Lease Type: ML-44324
Name: (OLD LEASE #ML-27795)	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- ack* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- per* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- per* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) No If yes, show company file number: * See comments
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes will take place prior to completion of steps 5 through 9 below.
- per* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (2-28-91)
- per* 6. Cardex file has been updated for each well listed above.
- per* 7. Well file labels have been updated for each well listed above.
- per* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- per* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Let 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- Let 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes. N/A

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- Let 2. Copies of documents have been sent to State Lands for changes involving State leases. sent 3-1-91

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

FILMING

- Let 1. All attachments to this form have been microfilmed. Date: March 4 1991.

FILING

- Let 1. Copies of all attachments to this form have been filed in each well file.
- Let 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 6-21-90 St. Lands / Ed Bonner Mr. Baxter contacted St. Lands in reply to a letter sent to him from St. Lands regarding bonding requirements, and is planning to take care of ASAP. (6-20-90)
- 7-13-90 St. Lands / Ed Bonner Mr. Baxter is still trying to get bonded. Has been unsuccessful.
- 7-12-90 Spoke w/ Waynette Silengo - mailed Sundries for signature - will return ASAP. (Received 9-20-90)
- 10-2-90 St. Lands / Ed Bonner - Mr. Baxter still not bonded - Letter will be sent ASAP.
- WE711/34-35
- 12-5-90 St. Lands / Ed Bonner - A 15 day letter will be issued to Mr. Baxter on 12-7-90, to furnish Bond Coverage. Copy will be sent to us.
- 1-29-91 St. Lands / Ed Bonner - Will write to Silengo advising him of situation. (ok to cly. per DTS & Rg)



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

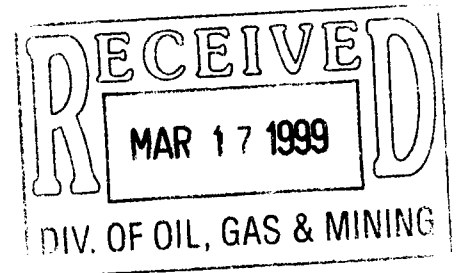
801-359-3940 (Fax)

801-538-7223 (TDD)

Michael O. Leavitt
Governor

Lowell P. Braxton
Division Director

February 23, 1999



Ronald Baxter
Operator Account No.: N3415
3050 East 3020 South
Salt Lake City, Utah 84109

BY CERTIFIED MAIL NO.: Z 350 464 701

Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Dear Operator:

The Utah Division of Oil, Gas and Mining (the "Division") has completed a review of our database with regards to operators of temporarily abandoned and shut-in wells. Your company has been found to have wells that are not in compliance with Division Rules and either:

- have been temporarily abandoned ("TA") or shut-in ("SI") for over 1 year; and/or,
- have been nonproductive for over 5 years.

Wells that meet these criteria include the following:

Lease Type	Well API #	Well Status	Completion Date	Last Production	Years Inactive
State	43-019-30546	SI	1979	0	20
State	43-019-30590	SI	1980	1985	13.8

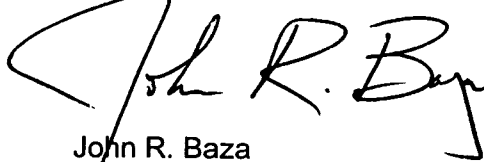
In accordance with Oil and Gas Conservation General Rule R649-3-36 (copy enclosed), please file a Sundry Notice (Form 9, blank copy enclosed) indicating the following:

1. Reason why the well(s) are inactive and should not be plugged;
2. Evidence that the well(s) have mechanical integrity and do not pose a threat to public health, safety or the environment; and,
3. A request for Division approval of extension of the current well status or a proposed well plugging procedure prepared according to R649-3-24.

In the event that good cause for extension of well status is not established, the Division will order the well (s) to be plugged. Please respond to us as to your plans for the subject well(s) within 30 days.

If you have any questions please call Robert J. Krueger, Petroleum Engineer at (801) 538-5274 or me at (801) 538-5334.

Sincerely,



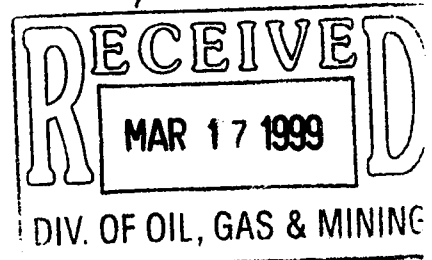
John R. Baza
Associate Director

Enclosures

cc: SITLA, By Regular Mail

Tuesday, March 9, 1999

Mr. John R. Basa
Associate Director
Division of Oil, Gas & Mining
1594 West North Temple, Suite 210
Salt Lake City, Utah 84114



Dear John:

Regarding State wells API. #43-019-30546 and API. #43-019-30590 which are in compliance review per letter dated February 23, 1999 to myself. I am not the operator of these wells. I have received sundry notices from the Division of Oil, Gas & Mining for the past 17 or 18 years, but I have not been associated with these wells.

In 1982 or 1983 I leased section 16, T20S, R21E, S4B&M. from the State of Utah, Trust hands, but never operated these wells which were located on this parcel, prior to my lease agreement. The lease was terminated per letter to the division.

If you'll check your records you'll find other leases on this parcel after the termination of my lease.

Respectfully yours,
Ronald B. Bator
3050 E., 3020 S.

cc. file.

PHONE CONVERSATION DOCUMENTATION FORM

✓ Copy? ☐

Conversation Pertains to: BONDING STATE WELLS OPERATED BY RON BAXTER.

☐ WELL State 1-16, State 2-16

☐ OTHER

Section 16 Township 20S Range 21E

API Number ST 1-16-43-19-30546 & ST 2-16-43-019-30590

Topic of Conversation: Requesting information regarding a State bond for these wells. State ML 44324.

Date of Phone Call: 3/23/00

Time: 11:20 am

DOGM Employee (name): Jim Thompson

✓ Initiated Call? ☒

Spoke with: Left voice message. Regarding bond informaton.

Name: Tom Faddies

✓ Initiated Call? ☐

Of (company/organization): SITLA Phone: 538-5151

Highlights of Conversation: Needed to know if a state bond was ever posted for the above

Various notations in each of the well files, requesting bonding information from SITLA. Letter to the operator from SITLA dated 12/12/90 requesting bonding.

3/27/00-Call back from SITLA (Ed Bonner). The lease now has a new owner-No bond. Ed recommended that these wells be put in an orphan status, with SITLA as the operator and would receive the turn around document. Mr. Bonner also stated that SITLA may have some funds to plug and abandon these wells.

3/27/00-Meeting with John Baza, suggestion was made that a letter will be sent to SITLA requesting in writing that SITLA will take over the responsibility of the afore mentioned wells and the turn around document will be sent to SITLA. each month.

From: Don Staley
To: LaVonne Garrison
Date: 11/27/00 11:05AM
Subject: Orphan Wells on State Leases...

State 1-16 Well, Sec. 16, Twp. 20.0 S, Rng. 21.0 E, Grand County, API 43-019-30546
State 2-16 Well, Sec. 16, Twp. 20.0 S, Rng. 21.0 E, Grand County, API 43-019-30590

LaVonne,

In a March 23, 2000 phone conversation between Jimmie Thompson of the Division of Oil, Gas and Mining, and Ed Bonner of SITLA, Ed stated that the above referenced wells had changed lease ownership and that no state bond has been posted by the new lease owner. Ed proposed at that time that SITLA be shown on our records as the 'operator' of these orphan wells, similar to what has been done in the past with the State Losey 1 well (API 43-019-11539).

The Division of Oil, Gas and Mining concurs with this proposal, as there is no operating company responsible for these wells at this time.

In order to make this change effective, we request that SITLA provide a brief written statement for our files indicating that SITLA will be shown as 'operator' and will be responsible for the two wells.

Once the change has been made in our database, a Monthly Oil and Gas Production Report (form 10) and a Monthly Oil and Gas Disposition Report (form 11) will be generated for these wells. If SITLA will also provide us with a written statement that these wells are shut-in or temporarily-abandoned and will not produce until a new operating company is designated, we will refrain from sending these monthly reports to SITLA and will simply enter zero production into our production database from month to month.

Your assistance with this matter is appreciated. If I can be of help please feel free to contact me.

Sincerely,

Don Staley
Information Services Manager
- - Oil & Gas Program
Utah Division of Oil, Gas and Mining
801-538-5275
dstaley.nrogm@state.ut.us

CC: Carolyn Williams; Ed Bonner; Jim Thompson; John Baza

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML48394
2. NAME OF OPERATOR: Pride Ventures, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 328 CITY Bloomfield STATE NM ZIP 87413		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (505) 325-7707		8. WELL NAME and NUMBER: STATE 1-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 500' FNL 500' FSL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 16 20S 21E		9. API NUMBER: 4301930546
		10. FIELD AND POOL, OR WILDCAT: CISCO DOME
		COUNTY: Grand
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Change Well Name</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Per our Cabot Farmout Agreement on Lease ML48394, we are requesting the well name be changed to the State 16 #1 and that Pride Ventures, LLC., be listed as operator for the aforementioned Orphan Well. Our contact information is as follows:

Pride Ventures, LLC.
P.O. Box 328
Bloomfield, NM 87413
(505) 325-7707

Plan to re-enter this well, perforate and test upper zones, breakdown formation and assimilate if necessary. We will send new completion report or request to P & A after work is completed. We plan to start recompletion as soon as rig is available.

NAME (PLEASE PRINT) <u>Robert G. Chenault</u>	TITLE <u>Registered Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>5/15/2007</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/14/07

BY: [Signature]

(5/2000)

* Must adhere to requirements of Code No. 102-16(b)

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML48394
2. NAME OF OPERATOR: Pride Ventures, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 328 CITY Bloomfield STATE NM ZIP 87413		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 500'FNL 500'FSL COUNTY: Grand		8. WELL NAME and NUMBER: STATE 16 #1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 16 20S 21E STATE: UTAH		9. API NUMBER: 4301930546
		10. FIELD AND POOL, OR WILDCAT: CISCO DOME

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

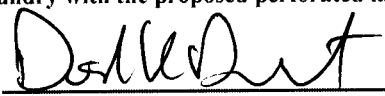
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

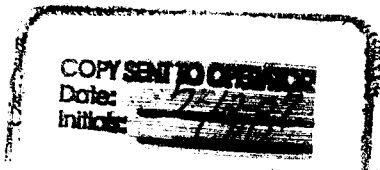
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Pride Ventures, LLC plans to re-enter the aforementioned well, perforate and test upper zones. Will follow up with a completion report when work is completed.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION.

The proposed perforations and zones were not provided. Please resubmit sundry with the proposed perforated intervals and formations.


July 10, 2007
Utah Division of Oil, Gas and Mining



NAME (PLEASE PRINT) James Woosley	TITLE Member
SIGNATURE 	DATE 6/21/2007

(This space for State use only)

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JUN 28 2007

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)
Operator Name Change

Designation of Agent/Operator
Merger

The operator of the well(s) listed below has changed, effective:

4/1/2007

FROM: (Old Operator): N9999-Orphan Well Program c/o Division of Oil Gas & Mining 1594 W North Temple, Suite 1210 Salt Lake City, UT 84116 Phone: 1-(801) 538-5281	TO: (New Operator): N2845-Pride Ventures, LLC PO Box 328 Bloomfield, NM 87413 Phone: 1-(505) 599-3456
---	---

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
STATE 16 #1	16	200S	210E	4301930546	361	State	GW	S
STATE 16-3	16	200S	210E	4301930675	11191	State	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: n/a
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/19/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/29/2005
- Is the new operator registered in the State of Utah: YES Business Number: 5942629-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/31/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/31/2007
- Bond information entered in RBDMS on: 5/31/2007
- Fee/State wells attached to bond in RBDMS on: 5/31/2007
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0009735
- The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: Farmout Agreement between Cabot Oil and Pride Ventures was effective 8/31/05; agreement covers all of Section 16 and N/2NE/4 Section 17 Twsp 20S R 21E, Grand County, UT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML48394
2. NAME OF OPERATOR: Pride Ventures, LLC <i>N 2845</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P.O. Box 328 CITY Bloomfield STATE NM ZIP 87413		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 500' FNL 500' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 16 20S 21E		8. WELL NAME and NUMBER: State <i>1-16 16-1</i>
PHONE NUMBER: (505) 325-7707		9. API NUMBER: 4301930546
		10. FIELD AND POOL, OR WILDCAT: Cisco Dome
		COUNTY: Grand
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change well name</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Per our Cabot Farmout Agreement on Lease ML48394 we are requesting the well name be changed to the State 16 #1 and that Pride Ventures, LLC. be listed as operator for the aforementioned Orphan Well. Our contact information is as follows:

Pride Ventures, LLC.
P.O. Box 328
Bloomfield, NM 87413
(505) 325-7707

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APR 19 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Robert G. Chenault</u>	TITLE <u>Registered Agent</u>
SIGNATURE <u><i>Robert G. Chenault</i></u>	DATE <u>4/11/2007</u>

(This space for State use only)

APPROVED 05/31/2007

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML48394
2. NAME OF OPERATOR: PRIDE VENTURES, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P.O. BOX 328 CITY BLOOMFIELD STATE NM ZIP 87413		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (505) 325-7707		8. WELL NAME and NUMBER: STATE 16 #1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 500' FNL 500' FEL		9. API NUMBER: 4301930546
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 16 20S 21E		10. FIELD AND POOL, OR WILDCAT: CISCO DOME
COUNTY: GRAND		STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Pride Ventures, LLC plans to re-enter and run cement/gr/ccd logs. We propose to set a cast iron bridge plug at 2757'.

Proposed depth for the Dakota A formation is as follows:

Interval to perforate 2670' - 2676' and 2680' - 2688' Two shots per foot.

Proposed depth for the Dakota B formation is as follows:

Interval to perforate 2709' - 2713' and 2718' - 2723' Two shots per foot.

Propose to breakdown with 1000 gallons of Hydrochloric Acid. Plan to run tubing, swab and test well.

Will follow up with a completion report when work is completed.

COPY SENT TO OPERATOR
Date: 10-11-07
Initials: RM

NAME (PLEASE PRINT) Robert G. Chenault

TITLE Registered Agent

SIGNATURE

DATE 9/5/2007

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 9/28/07

BY: [Signature]

See Instructions on Reverse Side

102-16(b)

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SEP 10 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 48394
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <u>Recomp</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR: Pride Ventures, LLC		7. UNIT or CA AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR: P.O. Box 328 CITY Bloomfield STATE NM ZIP 87413		8. WELL NAME and NUMBER: State 16 #1
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: NE1/4, NE 1/4, Sec. 16 500'FNL 500'FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: As Above AT TOTAL DEPTH: As below		9. API NUMBER: 4301930546
PHONE NUMBER: (505) 325-7707		10. FIELD AND POOL, OR WILDCAT Cisco Dome
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 16 20S 21E		12. COUNTY Grand
13. STATE UTAH		

14. DATE SPUNDED:	15. DATE T.D. REACHED:	16. DATE COMPLETED: <u>10/10/07</u>	17. ELEVATIONS (DF, RKB, RT, GL): 5480 GL
18. TOTAL DEPTH: MD 3,361 TVD 3,361		19. PLUG BACK T.D.: MD 2,733 TVD 2,733	20. IF MULTIPLE COMPLETIONS, HOW MANY? * 2
21. DEPTH BRIDGE PLUG SET: MD 2,738 TVD 2,738		22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) CBL, GR, CCL	
23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis)		WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report)	
DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)			

24. CASING AND LINER RECORD (Report all strings set in well)									
HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
10 3/4"	8 5/8" J55	24	0	173		Cls H 200		0	None
7 7/8"	5 1/2" J55	15.5	0	3,360		ClassH 250		1160	None

25. TUBING RECORD								
SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	2,726							

26. PRODUCING INTERVALS					27. PERFORATION RECORD					
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS	
(A) Dakota	2,670	2,688			2,670	2,676	11/16	2	Open	<input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					2,680	2,688	11/16	4	Open	<input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)									Open	<input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)									Open	<input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2670 - 2688	1000 gallons HCL

29. ENCLOSED ATTACHMENTS:		30. WELL STATUS:
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION	<input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS	<input type="checkbox"/> DST REPORT <input type="checkbox"/> DIRECTIONAL SURVEY <input checked="" type="checkbox"/> OTHER: <u>Logs</u>
		Producing

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(CONTINUED ON BACK)

NOV 13 2007

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 10/10/2007		TEST DATE: 10/11/2007		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 5	GAS – MCF: 5	WATER – BBL: 8	PROD. METHOD: pumping
CHOKE SIZE: none	TBG. PRESS. 15	CSG. PRESS. 15	API GRAVITY	BTU – GAS 1,020	GAS/OIL RATIO 1	24 HR PRODUCTION RATES: →	OIL – BBL: 5	GAS – MCF: 5	WATER – BBL: 8	INTERVAL STATUS: pumping

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Used for Fuel

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
None				Mancos Shale Shale G (marker) silty, shaley, sandstone Dakota, sandstone	0 2,620 2,674 2,738

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) James D. Woosley

TITLE Managing Member

SIGNATURE

DATE

11/8/07

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 16, 2011

CERTIFIED MAIL NO.: 7005 1820 0001 5562 7890

Mr. Jim Woosley
Pride Ventures, LLC
P.O. Box 328
Bloomfield, NM 87413

43 019 30546
268 21E 16
State Ne #1

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Woosley:

As of January 2011, Pride Ventures, LLC has one (1) State Lease Well (see attachment A) that is currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

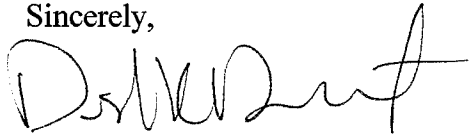
Page 2
Pride Ventures, LLC
March 16, 2011

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	STATE 16 #1	43-019-30546	ML-44324	1 year

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML48394
2. NAME OF OPERATOR: PRIDE VENTURES, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P.O. BOX 328 CITY BLOOMFIELD STATE NM ZIP 87413		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (505) 325-7707		8. WELL NAME and NUMBER: STATE 16-1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 500' FNL 500' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 16 20S 21E		9. API NUMBER: 4301930546
		10. FIELD AND POOL, OR WILDCAT: CISCO DOME
		COUNTY: GRAND
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extended SI/TA</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well has not been on production due to the road to location has been impassible. This well will be producing within the next two weeks if the road to location continues to improve to a passable condition. It is our intent to put the well back on production as soon as access to the well can be established. Once the well is back on production, we will send a follow-up sundry to notify you production has resumed.

A current wellbore diagram is attached as per your letter dated March 16, 2011.

COPY SENT TO OPERATOR

Date: 4.12.2011
Initials: KS

NAME (PLEASE PRINT) <u>Robert G. Chenault</u>	TITLE <u>Registered Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>3/24/2011</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

RECEIVED
MAR 28 2011
DIV. OF OIL, GAS & MINING

Current Wellbore

Surface Casing

Hole Size - 10-3/4"
CSG - 8-5/8" 24# J-55
Set @ 173'
CMT Top @ Circulated

Intermediate Casing

Hole Size - 7-7/8"
CSG - 5-1/2" 15.5#/17# J-55/N-80
Set @ 3360'
CMT Top @ 2100'

State 16 #1

500' FNL, 500' FEL
NENE, Section 16, T21S, R21E
Grand County, Utah

Latitude: - Longitude: -
GL: 5480' KB: 5490'

TOPS

G Marker 2,620'
Dakota 2,780'
Cedar Mtn 3,402'
Salt Wash 5,274'
Summerville 3,315'

TUBING

2-7/8" 6.4# J-55
Set @ 2726'

BHA

TOC 2100'
CBL

Dakota 2670' - 2676' &
2680' - 2688'

Acidized 1,000 Gals HCL

CIBP@ 2738' & 2757'

Salt Wash 2860' - 2880' &
3089' - 3099'

Acidized 5,000 gals MCA

PBTD= 2738'
TD= 3361'

3/11/2011

RECEIVED

MAR 28 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR: PRIDE VENTURES, LLC		3. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P.O. BOX 328 CITY BLOOMFIELD STATE NM ZIP 87413		7. UNIT or CA AGREEMENT NAME: STATE 16-1
PHONE NUMBER: (505) 325-7707		8. WELL NAME and NUMBER: STATE 16-1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 500' FNL 500' FEL		9. API NUMBER: 4301930546
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 16 20S 21E		10. FIELD AND POOL, OR WILDCAT: CISCO DOME

COUNTY: GRAND

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Access to the location was re-established due to improved weather conditions and the well was returned to production on April 5, 2011.

NAME (PLEASE PRINT) Robert G. Chenault

TITLE Registered Agent

SIGNATURE

DATE 4/21/2011

(This space for State use only)

RECEIVED

APR 25 2011

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 17 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

ML48394

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

PRIDE VENTURES, LLC

3a. Address

PO BOX 328
BLOOMFIELD, NM 87413

3b. Phone No. (include area code)

505-436-2045

7. If Unit of CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

STATE 18-16 #1

9. API Well No.

4301930546

10. Field and Pool or Exploratory Area

CISCO DOME

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

500' FNL 500' FEL
NENE 16, 20S, 21E

11. Country or Parish, State

GRAND

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pull and replace
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	tubing to return well to
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	production

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Per you letter received 6/15/14, Certified Mail No. 7003 2260 0003 2358 7257:

Pride Ventures, LLC has lined up Red Anthony with Peak Tool to bring in a rig within the next 30 days to pull the 2 7/8" upset eue tubing and replace it with 2 3/8" upset eue tubing. Once the new tubing is in place, the well will be put back into production.

COPY SENT TO OPERATOR

Date: 7.28.2014

Initials: KS

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7/23/2014
BY: [Signature]

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Robert G. Chenault

Title Authorized Agent

Signature

[Signature]

Date

7-15-14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
JUL 30 2014

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

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2. NAME OF OPERATOR: Pride Ventures, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: PO Box 328 CITY Bloomfield STATE NM ZIP 87412		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 500' FNL 500' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 16 20S 21E		8. WELL NAME and NUMBER: State 16-1
PHONE NUMBER: (505) 436-2045		9. API NUMBER: 4301930546
		10. FIELD AND POOL, OR WILDCAT: Cisco Dome
		COUNTY: Grand
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The State 16-1 well was returned to production on July 24, 2014.

NAME (PLEASE PRINT) Robert G. Chenault	TITLE Authorized Agent
SIGNATURE 	DATE 7-28-14

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only
PRIDE VENTURES LLC
P O Box 159
Moab, UT. 84532

RECEIVED

NOV 09 2015

DIV. OF OIL, GAS & MINING

Department of Natural Resources
Division of Oil Gas, and Mining
1594 West Temple, Suite 1210
Salt Lake City, UT. 84114-5801

November 4, 2015

RE: Bonding requirements

Dear Mr. Doucet:

Per our recent phone conversation I have enclosed two estimates for the plugging of well Bolinder 2-2 in section 2: T16S, R12E, Emery, county UT. in the Grassy Trails field.

I am also sending the plugging information for plugging the 3-16 well in section 16: 20S 21E Grand, county UT. This well was released on final inspection August 28, 2012. The price and procedure should be comparable to plugging the remaining two wells St-16-1 and Baxter 16-2. These two wells can be P & A for much less than the \$30,000.00 original bonding requirement. Bolinder 2-2 can be P & A for \$30,000.00 which was the original bonding requirement.

Pride has no plans to plug any of our wells. If the wells are not producing at this time, we intend to return them to production.

Pride Ventures has administrative approval from the Division of Oil Gas, and Mining to proceed with converting Bolinder C-1 well NE/4, SW/4 Sec 12: T16S, R12E, Emery, County to a commercial disposal well. When this is done, and we are moving on this project as fast as we can, we intend to return Bolinder 2-2 to production.

Pride Ventures is at this time trying to individualize bonding on the three State wells that we operate in order to have the \$120,000.00 Blanket bond [RLB0009735] released. This information enclosed and above should clearly demonstrate that each well can be P & A for the \$30,000.00.

Any information I can help with, please let me know.

Sincerely:


Jim Woosley

PRIDE VENTURES, LLC.
P. O. BOX 328
BLOOMFIELD, NM 87413-0328
(505) 325-7707

WELLS FARGO BANK, NA
86-218/1070

1655

3/31/2009

PAY TO THE ORDER OF Well Pluggers, Inc.

\$ **18,227.50

Eighteen Thousand Two Hundred Twenty-Seven and 50/100***** DOLLARS

Well Pluggers, Inc.
P.O. Box 304
Loma, CO 81524

COPY NOT NEGOTIABLE

MEMO P&A on State 16-3 Well

⑈001655⑈ ⑆107002192⑆ 8021035897⑈

PRIDE VENTURES, LLC.

1655

Well Pluggers, Inc.

Date	Type	Reference
3/26/2009	Bill	20719

Original Amt.
18,227.50

3/31/2009
Balance Due
18,227.50
Check Amount

Payment
18,227.50
18,227.50

Well Fargo

P&A on State 16-3 Well

18,227.50

PRIDE VENTURES, LLC.

1655

Well Pluggers, Inc.

Date	Type	Reference
3/26/2009	Bill	20719

Original Amt.
18,227.50

3/31/2009
Balance Due
18,227.50
Check Amount

Payment
18,227.50
18,227.50

PAYMENT
RECORD

Well Fargo

P&A on State 16-3 Well

18,227.50

DAILY WORK REPORT

WELL PLUGGERS, INC.
(970) 250-4118
(970) 250-8770

1360 HWY 6 & 50
LOMA, CO 81524

Well Pluggers, Inc.

NO.

Customer Pride VenturesDate 3-11-09Well / Lease State 16-3State Utah

Work Order No. _____ Time _____ To _____ Area _____

Field CiscoRig No. #1

START FINISH

HOURS	DESCRIPTION
	1 st Plug 30sks Cement 2900' to 2350
	2 nd Plug 20sks Cement 670' (hole in 4 1/2 casing)
	3 rd Plug 20sks Cement 100' to Surface.
	4 th Plug 25sks Cement 670' to 50' 4 1/2" X 8 5/8" ANNULUS
	5 th Plug 12 sks Cement 50' to Surface, 4 1/2" X 8 5/8" Ann.
	Cut Well head off 4' Below Ground Level.
	Weld on Dry hole marker on casing & Cover.
	Bart Kettle with State of Utah OKed Plugs.
	Cement mixed & Pumped by Well Pluggers
	Class G neat mixed at 15.6 ^{1/2} gal to 15.8 ^{1/2} gal
	1.15 yield
	5 gal/sk mix water

TOOL BOX SAFETY MEETING TOPIC:

CHARGE RECORD

Rig Time _____	Mrs. e _____	Per Hr. _____	\$ _____	Fishing Tool x _____	\$ _____
Crow Travel x _____			\$ _____	Light Plant x _____	\$ _____
Mud Pump x Tank _____			\$ _____	Swab Cups * * \$ _____	\$ _____
Power Swivel x _____			\$ _____	Swab Cups * * \$ _____	\$ _____
J.J. Head x _____			\$ _____	Oil Sw: Rbr: * * \$ _____	\$ _____
Blow-out Preventer x _____			\$ _____	TBG Wiper Rubber * * \$ _____	\$ _____
Ranges x _____			\$ _____	Red Wiper Rubber * * \$ _____	\$ _____
Tool Pusher _____			\$ _____	Permit (# _____) * * \$ _____	\$ _____
Mud Tank x _____			\$ _____	Other _____	\$ _____
Power Rod Tongs x _____			\$ _____	Other _____	\$ _____
Fuel _____	Gals. @ _____	Per Gal _____	\$ _____	Other _____	\$ _____
Pipe Dope @ _____		Per Trip _____	\$ _____	Other _____	\$ _____
Paint @ _____		Per Trip _____	\$ _____	Other _____	\$ _____
Stripper Rubber * * \$ _____			\$ _____	Colorado Sales Tax x _____ %	\$ _____
				Total Charges _____	\$ _____

CHARGE RECORD

Type Well Head _____	Mud Anchor _____	No. & Size Rods _____
Packer Settings _____	Size Tubing _____	No. & Size Subs _____
Type Packer _____	Subs _____	Pump Description (out) _____
No. Jts. Tubing _____	Perf. Npl. _____	(in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

[Signature]
SIGNATURE - SUPERVISOR

OPERATOR:

DERRICKMAN:

FLOOR HAND:

FLOOR HAND:

	RIG	TRAVEL	TOTAL
OPERATOR: <i>Kelly</i>			
DERRICKMAN: <i>Jeremiah</i>			
FLOOR HAND: <i>Jessy</i>			
FLOOR HAND:			

3/5/2008

Wellbore Diagram

r263

API Well No: 43-019-30675-00-00 Permit No:

Well Name/No: STATE 16-3

Company Name: PRIDE VENTURES LLC

Location: Sec: 16 T: 20S R: 21E Spot: NESE

Coordinates: X: 621683 Y: 4324632

Field Name: GREATER CISCO

County Name: GRAND

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (+/-)
HOL1	170	10.75			
SURF	170	8.635	24		2.797
HOL2	3309	6.875			
PROD	3300	4.5	116		11.459
TI	3237	2.375			
$6\frac{7}{8} \times 4\frac{1}{2} (28)$					38348
$8\frac{7}{8} \times 4\frac{1}{2}$					4046

Cement from 170 ft. to surface

Surface: 8.635 in. @ 170 ft.

Hole: 10.75 in. @ 170 ft.

Plug #2

Propose 100' to surface
require 200' to surface $200' / (11.18) (11.459) = 15 \times \text{reqd.}$

* Annulus 100' to surf. min.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	3300	2169	H	250
SURF	170	0	H	200

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
2633	3055			

Formation Information

Formation	Depth
MNCS	0
DKTA	2655
CDMTN	2725
SLTW	2845

Plug #1

Propose TOC @ 2533' (377' plug)

 $377' / (11.18) (11.459) = 285 \times \text{reqd.}$

Cement from 3300 ft. to 2169 ft.

Tubing: 2.375 in. @ 3237 ft.

Production: 4.5 in. @ 3300 ft.

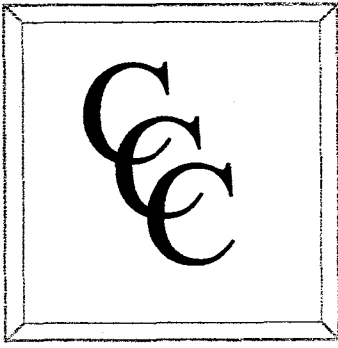
Bore: 2.910"

Hole: Unknown

Hole: 6.875 in. @ 3309 ft.

Tag @ 2533' minimum

TD: 3309 TVD: PBTB:



COMPLETE CONSULTING COMPANY

**Complete Consulting Company
Cost estimate for plugging the
Bolinder #2-2**

**For Pride Ventures LLC
P.O. Box 159
Moab, UT 84532**

This bid consists of furnishing workover rig package with pump, pit, tubing, BOPs and all necessary tools.

Plugging as follows:

- 1. Furnish and run bridge plug and set @ 3382'**
- 2. Spot 140' cement plug from 3382' -3242' on top of BP 35 sks
15.50#**
- 3. Spot 140' plug from 2775'-2635' across Wingate FM
35 sks 15.50#**
- 4. Spot 140' cement plug from 2295'-2155' across
Navajo FM 35 sks 15.50#**
- 5. Spot 245' plug from 245' - surface 62 sks 15.50#**

Total sks = 167

Bid price \$28,500. Would consider taking all equipment for the restoration of location and access road.

Wellbore schematic

Bolinder #2-2
1840'FNL,800'FEL
Sec. 2, T16S,R12E.
Emery Conunty UT
LAT 39.4647 LNG 110.53212

GL 5378'
KB 5378'

Surface Casing

Hole Size 14-1/2"
CSG-40.5# J55
Set @ 242'
CMT top@ Surface

Formation Tops

Cedar MT. Surface
Morrison 535'
Summervil 1230'
Curtis 1405'
Entrada 1570'
Carmel 1890'
Navajo 2155'
Kayenta 2590'
Wingate 2635'
Chinle 3025'
Shinarump 3210'
Moenkopi 3330'

Intermediate Casing

Hole Size 9-7/8"
CSG 7-5/8' 26.4# J55
Ste @ 3710'
CMT Top Surface

Cemented from PBTD 3960'
back to 3375'. Drilled out cement to 3413'
and set wihpstock @ 3395'.

Liner

Hole Size 6-3/4"
CSG 4-1/2"
Set from 4130'-3586'
Cement Circulated

PBTD 3960'
TD 4130'

Bolinder #2-2
1840'FNL,800'FEL
Sec. 2, T16S,R12E.
Emery Conunty UT
LAT 39.4647 LNG 110.53212

GL 5378'
KB 5378'

Surface Casing
Hole Size 14-1/2"
CSG-40.5# J55
Set @ 242'
CMT top@ Surface

Formation Tops
Cedar MT. Surface
Morrison 535'
Summervil 1230'
Curtis 1405'
Entrada 1570'
Carmel 1890'
Navajo 2155'
Kayenta 2590'
Wingate 2635'
Chinle 3025'
Shinarump 3210'
Moenkopi 3330'

Intermediate Casing
Hole Size 9-7/8"
CSG 7-5/8' 26.4# J55
Ste @ 3710'
CMT Top Surface

Surface plug form 245'-
surface

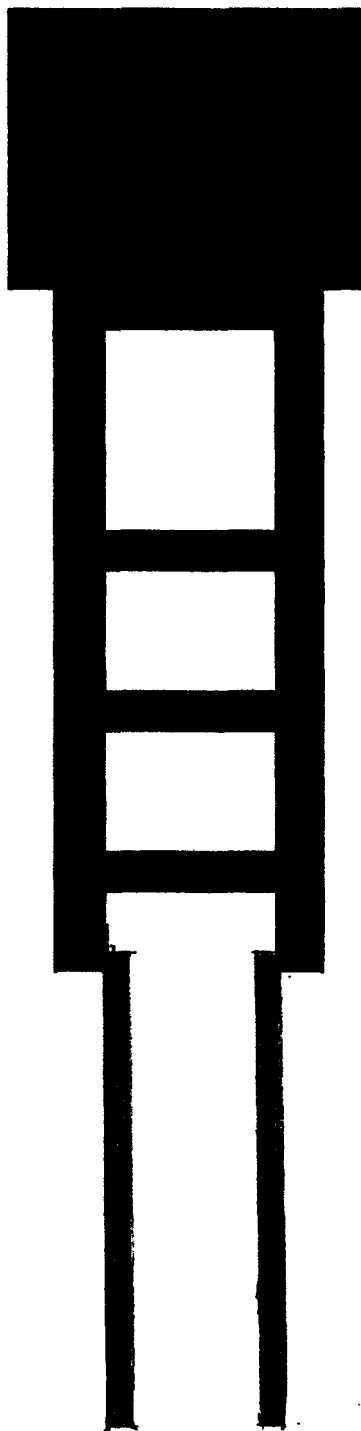
140' plug across Navajo
from 2295'-2155'

140' plug across Wingate
from 2775'-2635'

BP and 140' cement plug
from 3382'-3242'

Liner
Hole Size 6-3/4"
CSG 4-1/2"
Set from 4130'-3586'
Cement Circulated

PBTD 3960'
TD 4130'



Pride Ventures LLC
Box 159
Moab, UT 84532

Bolinder #2-2
1840' FNL, 800' FEL
SE NE, Section 2, T16S, R12E
Emery County, UT

LATITUDE: 39.4647 LONGITUDE: -110.53212
GL: 5,368' KB: 5,378'

Current Wellbore

Surface Casing:

Hole Size - 14-1/2"
CSG - 40.5# 40.5# J-55
Set @ 242'
CMT Top @ Surface

Intermediate Casing:

Hole Size - 9-7/8"
CSG - 7-5/8" 26.4# J-55
Set @ 3710'
CMT Top @ Surface

Liner:

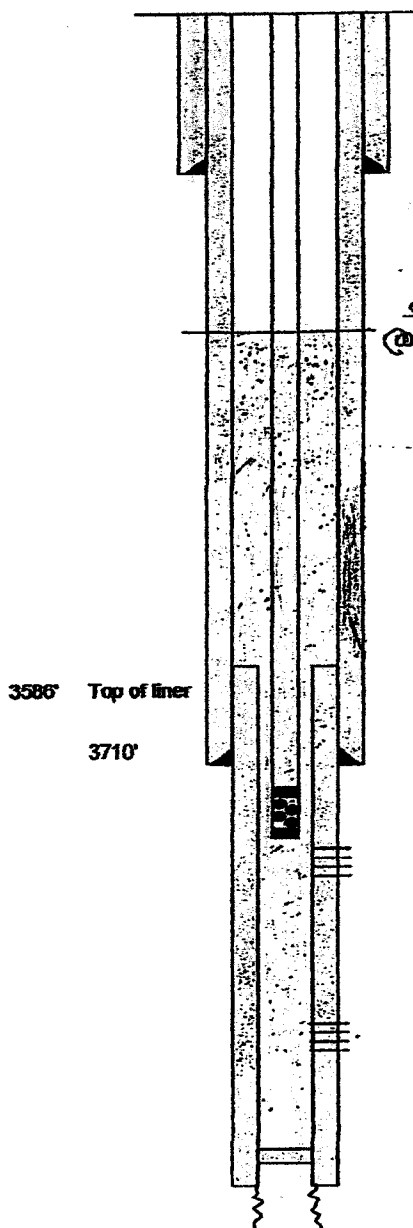
Hole Size - 6-3/4"
CSG - 4-1/2"
Set @ 4130'
CMT Top @ Circulated

Tubing

2-7/8" 4.7# J-55
Set @ 3,679'
BHA:
Tbg, perf'd nipple @ 3640'.
SN @ 3477', 3/4" rods

Formation Tops

Cedar Mt.	Surface
Morrison	535'
Summerville	1,230'
Curtis	1,405'
Entrada	1,570'
Camel	1,890'
Navajo	2,155'
Kayenta	2,590'
Wingate	2,635'
Chinle	3,025'
Shinarump	3,210'
Moenkopi	3,330'



cemented from PBTD 3960'
back to 3375': drilled out
cement to 3413' & set
whipstock @ 3395'

PBTD= 3,960'
TD= 4,130'



Pride Ventures LLC

Plug and Abandonment Proposal 4 day bid

P&A proposal for the Bolinder #2-2
Emery County, Utah

Prepared for **Pride Ventures LLC**
 10/22/2015

Date 10/22/2015
Version #1

10/22/2015
Submitted by
Tyler Lamb
Peak Well Service LLC
2927 West Highway 40
Roosevelt, Utah 84066
435-722-1282



Pride Ventures LLC

Re: Bolinder #2-2

Peak Well Service LLC would P&A the well for the following, per the procedure provided.

Bolinder #2-2 \$29,000.00 (Peak keeps all rods, tubing and casing and all surface production equipment).

Bid Includes

- 145 total sacks of 16.4# cement – 30 sxs at 3395', 30 sxs at 2680', 30 sxs at 2205', 55 sxs at surface.
- Casing Equipment
- Corrosion Inhibitor
- 2 3/8" N 80 work string if needed
- Winch Truck to haul our own equipment

This bid does not include

- 400 bbl tank to circulate oil into
- Disposal of fluid
- Dirt work beyond filling the wellbore
- Road access/Catting in equipment

This bid would also include the well servicing rig, cementing equipment, pump, welder, 7 1/16" 5000# BOP, tools (retainers, bits, etc), wireline, a backhoe, trucking of our own pump, and supervision. This bid does not include the hot oiling, "cating" in equipment, removing tank batteries, any dirt work beyond filling in the wellbore, disposal of fluids, or the water to circulate the well. Pride Ventures LLC will provide a tank to circulate oil into and blow down the well prior to the rig moving in. Peak Well Service LLC will circulate oil and returns to this tank.



If down hole problems are encountered (hunting casing leaks, cannot get plugs to set depths, extra squeezes, need to fish, etc) and/or the State or the BLM changes the procedure on location, extra rig time is at going rates, extra cement at \$30.00/sack pumped, and outside services are at cost.

EQUIPMENT LIST ABANDONMENT SERVICES

- Well Servicing Rig
(Includes operator and two hands and supervisor)
- 7 1/16" 5,000# BOPE
(Includes accumulator, pipe rams, and rubber goods)
- Hoses, lines, and connections to rig up all equipment
- Handling equipment for rods and tubing and casing
- Casing tongs
- 2 3/8" and 2 7/8" Swab equipment with lubricator
- Cementing equipment
- Triplex pump
- Water truck
- Backhoe and trailer
- Welder
- Wireline as required per the procedures provided
- 2 3/8" N80 work string required
- Winch truck to move our own equipment

Thank You.



Conditions:

This cost in this analysis is good for the materials and/or services outlined within. These prices are based on Peak being awarded the work on a first call basis. Prices will be reviewed for adjustments if awarded on the 2nd or 3rd call basis and/or after 30 days of this written analysis. This is in an effort to schedule our work to maintain a high quality of performance for our customers.

The unit prices stated in this proposal are based on current published prices. The projected equipment, personnel, and material needs are only estimates based on the information about the work presently available to us. At the time the work is actually performed, conditions then existing may require an increase or decrease in the equipment, personnel, and/or material needs. Charges will be based upon unit process in effect at the time the work is performed and the amount of equipment, personnel, and/or material is actually utilized in the work. Taxes, if any are not included. Applicable taxes, if any, will be added to the actual invoice.

It is understood and agreed between the parties that exception of subject discounts, all services performed and equipment and materials sold are provided subject to Peaks General Terms and Conditions (which include LIMITATION OF LIABILITY and WARRENTY provisions), and pursuant to the applicable MSA or sales contract between your company and Peak Well Service LLC.

If customer does not have an approved open account with Peak Well Service or a mutually executed written contract with Peak, which dictates payment terms different than those set forth in this clause, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the 30th day after date of the invoice.

Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Peak employs an attorney for collection of any account, customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

PRIDE VENTURES LLC
P O Box 159
Moab, UT. 84532

RECEIVED

JAN 13 2016

DIV. OF OIL, GAS & MINING

Department of Natural Resources
Division of Oil Gas and Mining
1594 West Temple, Suite 1210
SLC, UT. 84114-5801

December 28, 2015

Dear Mr. Doucet:

Pride Ventures LLC. has three remaining wells on Utah State and or SITLA leases. I will out-line the conditions of each well and the plan for each well plus the approximated dates work will be done on each well.

Well 16-1, Sec 16: NENE 20S 21E Grand co. UT. API-4301930546

On the 6-28-2007 Pride Ventures ran a CBL/GR/CCL and found good cement behind the 5.5" casing up to at least 1700'. Ran a gage-ring to 2800'. Set CIBP at 2754' and ran two dump bailers of cement on top of the CIBP. Pressure tested the 5.5" casing to 1000 PSI and held for 15 minutes.

Perforated: 2709'-2713'; 2718'-2723' w 4 shots /ft. in the Dakota SS B zone
2670'-2676'; 2680'-2688' w 4 shots / ft. in the Dakota SS A zone

On 7/2/2007 we did a formation acid break-down using 1000 gals. of HCl 12-5%-18.0% per gal. Swab and put well on production.

We have no MIT information on this well, however we did pressure up to 1000 PSI on the 5.5" casing during plug back procedures and up 1800 PSI on acid break-down. This well will build up to 245 PSI on the well head (on the 5.5" casing) with no leaks and 0 PSI around the surface casing. At this time the well has a hole in the tubing, and will, therefore, require a service rig for repairs.

This well, along with Baxter 2, are impossible to get to with rigs during winter months or after rains because of road conditions. Depending on weather conditions, well 16-1 will be returned to production on approximately April, 2016.

Well Baxter 16-2, Sec 16: SENE 20S 21E Grand Co. UT. API-4301930590

We built all new facilities, tank battery, flow lines, separator and hook-up, manifold, etc., and set pumping unit, and new engine. Then swobbed, ran bottom hole pump, and put well on pump.

Although the well is still pumping a small amount of fluid, the bottom-hole pump is slipping and needs a new pump, this will also require a service rig.

This well also has a large shut-in PSI with no leaks around the casing and well-head nor surface casing.

The bottom-hole pump will be change out as soon as the rig is finished on well 16-1, approximately April 7th. 2016.

Both the 16-1 well and the Baxter-2 where assigned to Pride Ventures along with the operating rights as Orphan Wells only. Since Pride Ventures has only the well bores, we have been

somewhat concerned as to how much time and revenue should be spent on wells. We do not have control of the lease acres itself. However it appears that Pride Ventures is getting the assignments from Cabot Oil and Gas, to Patara O & G, to CCI and finally to Pride Ventures.

Well Bolinder 2-2 Sec 2: SENE 16S 12E Emery Co. UT, API-4301530143

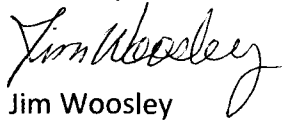
Pride Ventures does not have any MIT information on this well bore. We did however, run a scrapper and gage-ring in the 7 5/8" casing and cemented over the old perforations back to 3413'. We set a CIBP on the cement and pressured up to 1000 PSI on the 7 5/8" casing for 15 mins. with no leak off before we sit a whip-stock to began the horizontal project. The original CBL showed good cement to the surface. I am reasonably sure that the 7 5/8" casing has integrity.

This well has a hole in the 2 3/8" tubing and will require a service rig for repairs. The work on Bolinder 2-2 will be done as soon as the Bolinder C-1 well in Sec12: 16S 12E conversion work is finished. (mentioned in paragraph four in the letter to you dated November 4, 2015).

Estimated date is in May 2016. If the C-1 well is not converted to a water disposal well we will then PA the Bolinder 2-2 well.

Any other information that I can help with let me know.

Sincerely;

A handwritten signature in black ink, appearing to read "Jim Woosley", written in a cursive style.

Jim Woosley

Phone # 435-259-1763

435-260-2635 cell

e-mail woosleyj35@yahoo.com